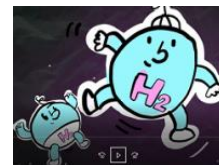


Analytické přístupy k alternativním zdrojům energie

pragolab

Jaroslav Novák



Alternativní zdroje energie

- Slunce



- Vítr



- Termální prameny

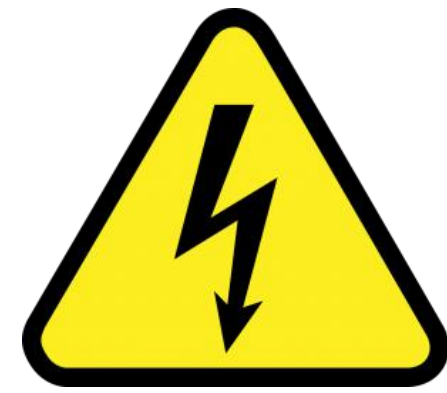


- Tepelná čerpadla

- Vodní elektrárny



- VODÍK



elektrická energie

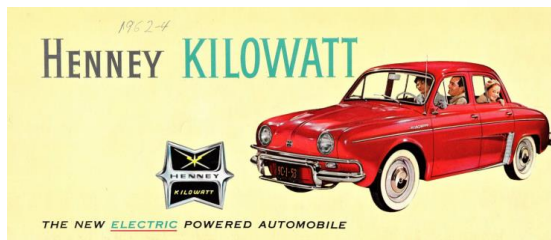
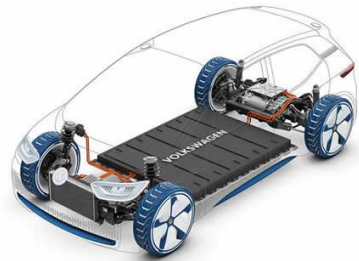


využití

- Osvětlení
- Vytápění
- Přístroje
- **Pohon aut**

Elektromobilita a BATERIE

- **Elektromotor** - 1828 kněz Štefan Anián Jedlík
- **Elektromobil** – 1835 Stratingh a Becker, 1895 František Křižík
- Na přelomu 19. a 20. století více elektromobilů než aut se spalovacím motorem



- Mnoho typů **baterií**
- Nejrozšířenější **Lithium-iontová baterie** (Li-Ion)
 - 90% jednorázových, 95% dobíjecích

• Kritické parametry:

Kapacita, životnost, bezpečnost

Výroba, recyklace

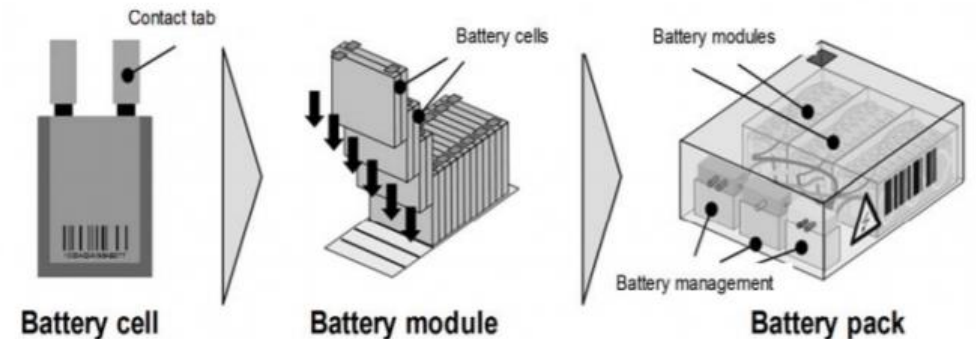
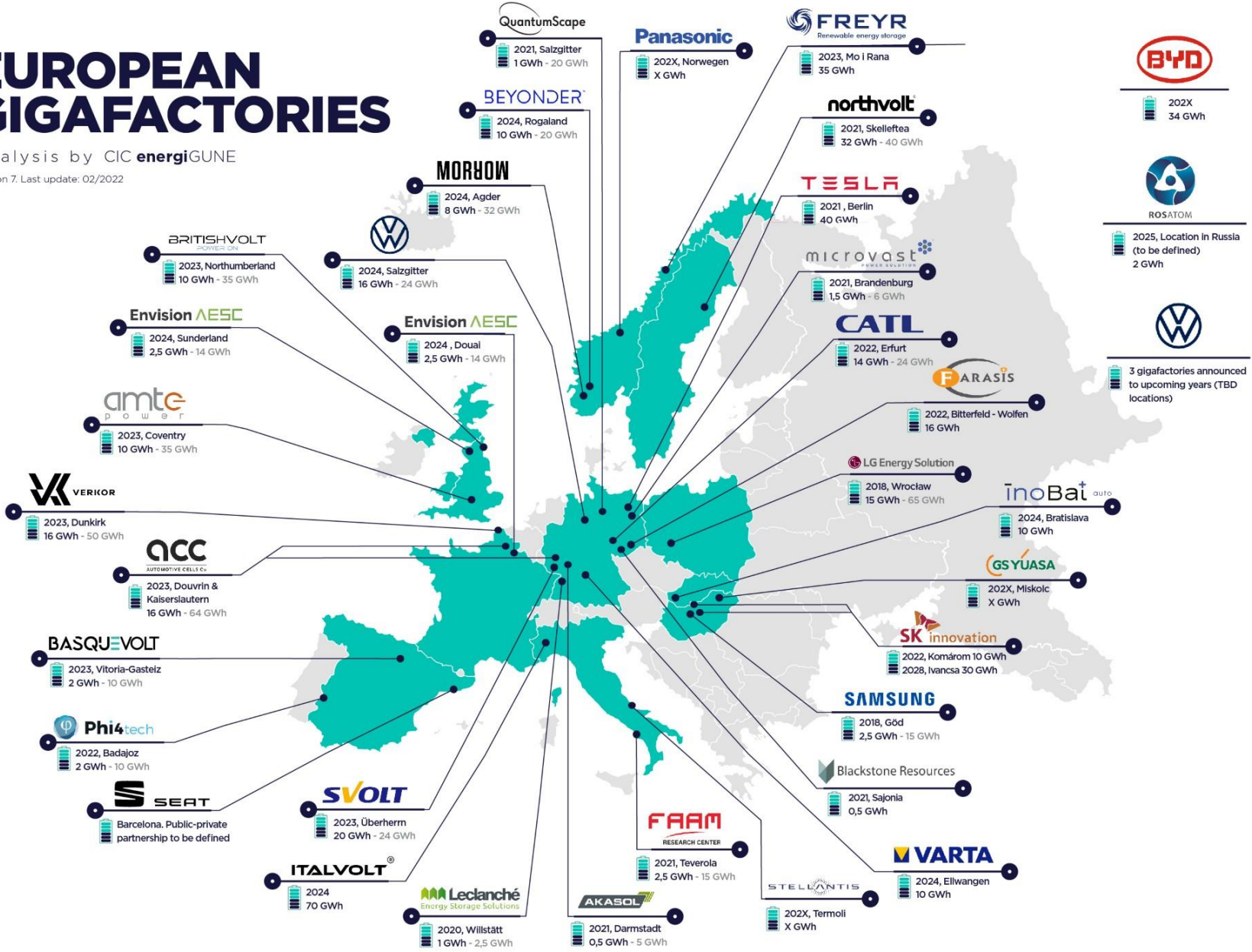


Fig. 1 From battery cells to a battery pack

Baterie pro elektromobily

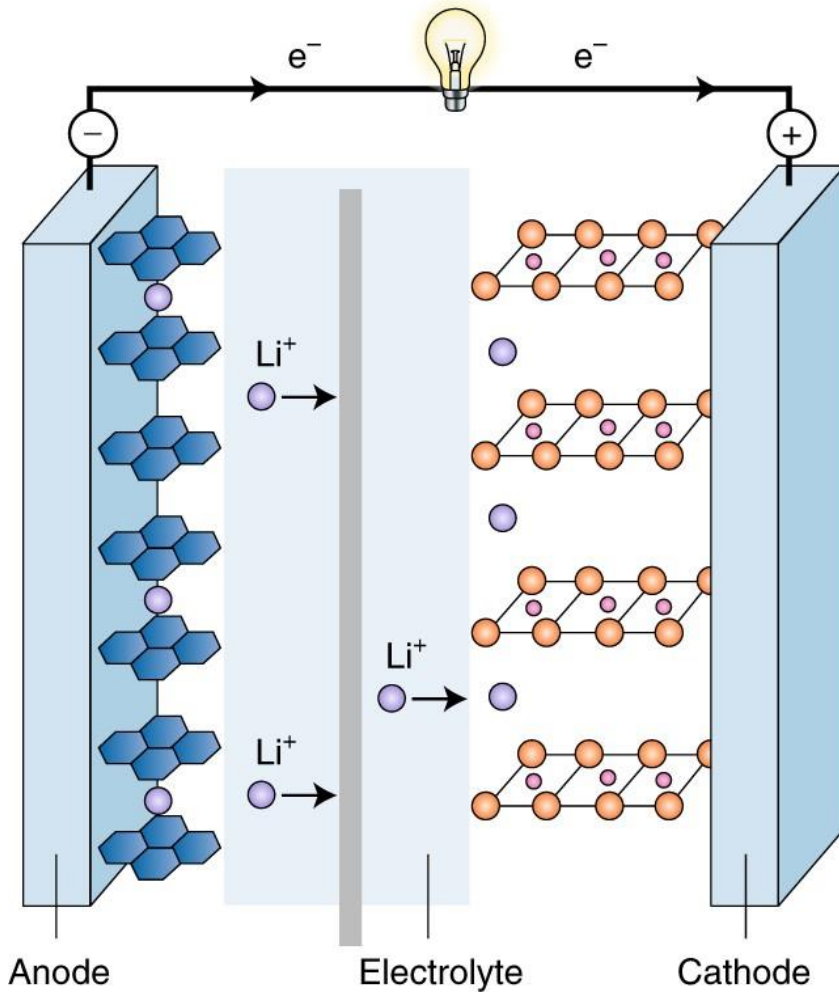
EUROPEAN GIGAFACTORIES

Analysis by CIC energiGUNE
Version 7. Last update: 02/2022



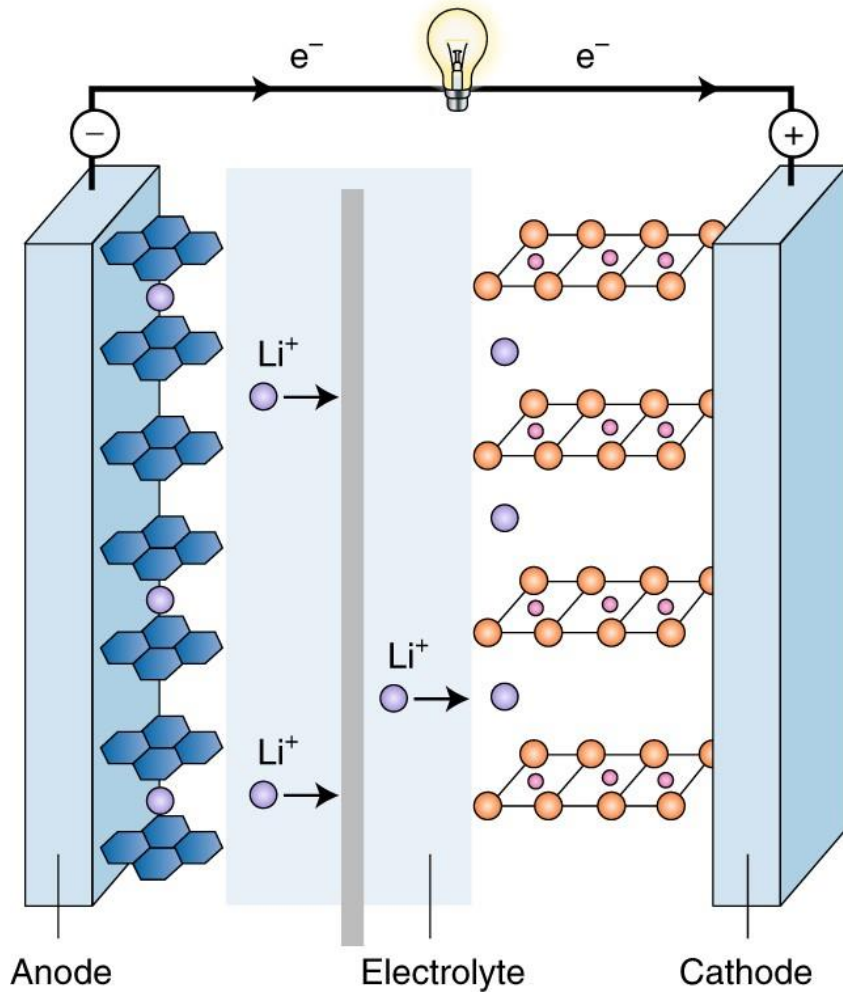
3 gigafactories announced to upcoming years (TBD locations)

Li-Ion baterie



- **Anoda** - obvykle z uhlíku (grafit) – $\text{LiC}_6, \text{LiC}_6 \rightarrow \text{C}_6 + \text{Li}^+ + e^-$
- **Katoda** - oxid lithiového kovu ($\text{LiCoO}_2, \text{LiFePO}_4$ nebo LiMn_2O_4)
- **Elektrolyt** = organická rozpouštědla + vodivá lithiová sůl (LiPF_6), aditiva
- Propustný membránový **separátor** – umožňuje pohyb Li^+ mezi anodou a katodou, zabraňuje zkratu
- **Kvantifikace** výkonu baterie (anoda, katoda a elektrolyt) vyžaduje řadu analytických technologií
- Přístroje **Thermo Scientific** pokrývají všechny analytické aspekty Li-ion baterií

Ztráta životnosti baterie



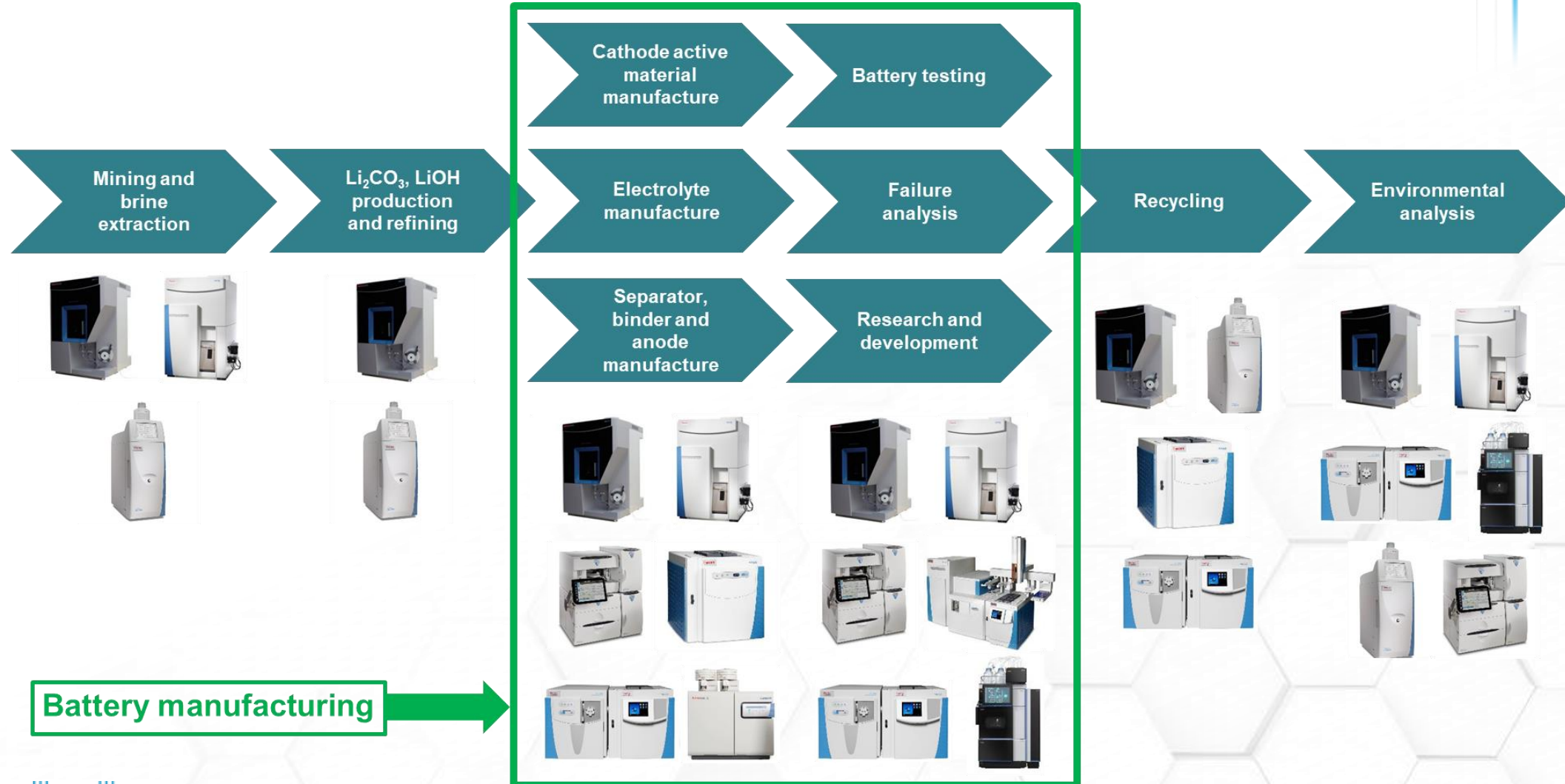
- **Anoda** – růst SEI (rozhraní pevného elektrolytu) – SEI nezbytné pro fungování, ale snižuje proud a nabíjecí kapacitu
- **Katoda** - růst SEI způsobené oxidací elektrolytu
- redukce oxidu lithiového kovu
- **Elektrolyt** – jeho rozklad za vzniku plyných i netěkavých látek
- ztráta cyklovatelného Li



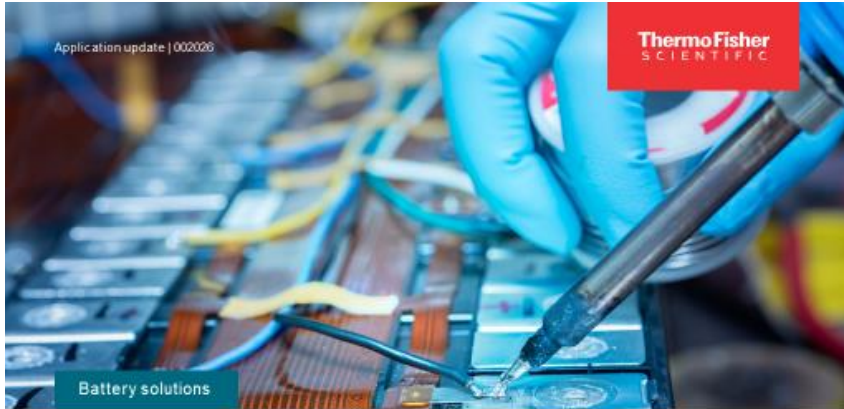
Baterie – výrobní postup a místa pro analytiky

- Čistota surovin
- Vlastní výroba
- Vývoj
- Recyklace

- Anoda
- Katoda
- Elektrolýt



Li-Ion baterie – analýza složení elektrolytu



Determination of tetrafluoroborate, perchlorate, and hexafluorophosphate in an electrolyte sample for lithium-ion battery production

Author
Hua Yang, Jeffrey Ruhler, Thermo Fisher Scientific, Sunnyvale, CA, US

Keywords
Dionex IonPac AS20 column, suppressed conductivity detection, RFI

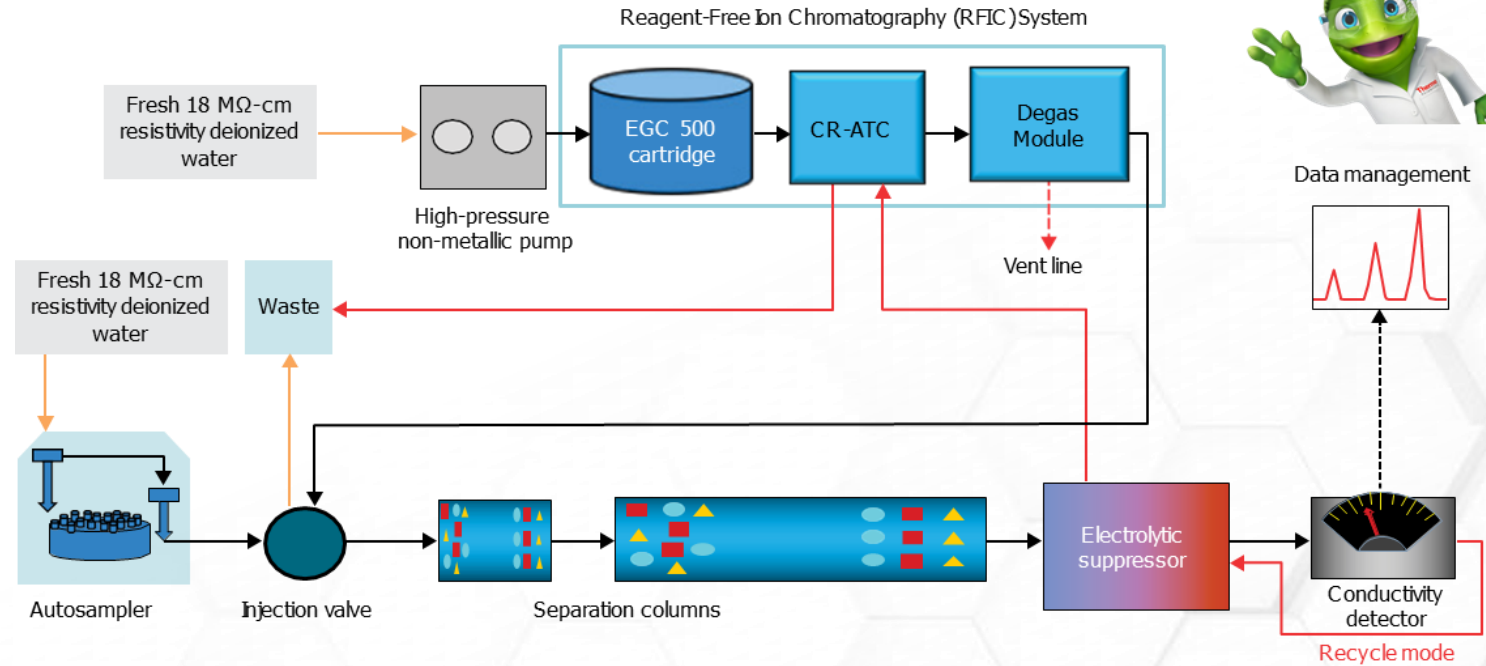
Goal

To update the application that determined tetrafluoroborate, perchlorate, and hexafluorophosphate in an electrolyte sample that was designed to simulate a lithium-ion battery production sample with new equipment and a current generation electrolytic suppressor

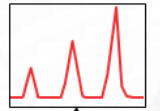
Introduction

Rechargeable batteries are an increasing part of our daily life as we use more portable electronic devices, including mobile phones. These batteries are also important for the electric car industry. Lithium-ion batteries are the most commonly used rechargeable batteries because of their high volumetric energy density. The electrolyte in these batteries are lithium salts in non-aqueous solutions. Commonly used lithium salts are lithium hexafluorophosphate (LiPF₆), lithium perchlorate (LiClO₄), lithium tetrafluoroborate (LiBF₄), lithium hexafluoroarsenate (LiAsF₆), lithium hexafluoroarsenate (LiSF₆), and lithium tetraphenylborate (LiB(C₆H₅)₄). Commonly used organic solvents are ethylene carbonate, dimethyl carbonate, diethyl carbonate, ethyl methyl carbonate, propylene carbonate, methyl formate, methyl acrylate, methyl butylate, and ethyl acetate. The electrolyte in lithium batteries may have a mixture of these lithium salts and organic solvents. The electrolyte's concentration in the solvent ranges from 0.1 to 2 M, with an optimal range of 0.8 to 1.2 M. The anions of the added lithium salts can be determined by ion chromatography (IC) to ensure that the solutions have been prepared at the proper

thermo scientific



Data management

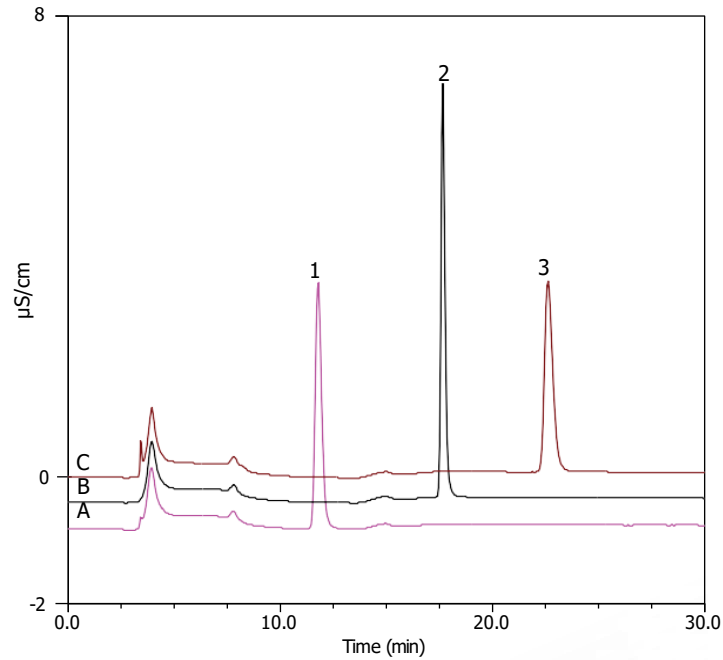


Recycle mode

Li-Ion baterie – analýza složení elektrolytu



- Vzorky byly pouze naředěny
1:10 000 a 1:5 000



Columns: Dionex IonPac AG20, 2 × 50 mm and Dionex IonPac AS20, 2 × 250 mm
 Eluent: Potassium hydroxide (KOH) gradient
 Gradient: 0–15 min, 15 mM; 10–13 min, 80 mM; 13–26 min, 80 mM; 26–30 min, 15 mM
 Eluent source: Dionex EGC KOH cartridge with Dionex CR-ATC and Dionex high pressure degasser
 0.30 mL/min 10 μL
 Flow rate: Inj. (Full loop) 30°C
 volume: 4°C
 Column temp.: Suppressed conductivity,
 Sampler temp.: Dionex ADRS 600 suppressor, 2 mm, 30°C,
 Detection: 70 mA, recycle mode

Samples: A –10000× of 1 M Lithium Tetrafluoroborate* B –
 10000× of 1 M Lithium Perchlorate*
 C –5000× of 0.5 M Lithium Hexafluorophosphate**

*In 1:1:1 mixture of ethylene carbonate, diethyl carbonate, and propylene carbonate.

**In 1:1 DI water /mixed carbonate solvents

Peaks:		min
1-Tetrafluoroborate	2-	11.8
Perchlorate		17.5
3-Hexafluorophosphate		22.6

Analyte	Calculated concentration (mg/L)	Average measured concentration (mg/L)	Recovery (%)	Spiked concentration (mg/L)	Average measured concentration (mg/L)	Recovery (%)
Tetrafluoroborate	8.70	9.72	112	2	11.7	109
Perchlorate	9.95	9.32	94	2	11.3	94
Hexafluorophosphate	14.5	14.7	101	2	16.9	102

Li-Ion baterie – degradace elektrolytu – identifikace sloučenin

Poster note | 64526

ThermoFisher
SCIENTIFIC

Ion chromatography

Comprehensive analysis of lithium-ion battery anode samples by ion chromatography coupled with high resolution mass spectrometry

Kate Comstock¹, Rosanne Slingsby¹, Charanjit Saini², Paul Voelker¹, Chris Poh¹
¹Thermo Fisher Scientific, San Jose, CA, USA; ²Thermo Fisher Scientific, Sunnyvale, CA, USA

Overview

Purpose: To demonstrate a workflow using ion chromatography (IC) and high resolution mass spectrometry (HRMS) for lithium-ion battery (LiB) anode degradation product analysis.

Results: LiB anode degradation products were identified from four anode samples.

Introduction

The LiB is the key component for electric vehicles (EV) and many other electronic devices. The LiB quality directly affects the performance of EV and other devices. Much research has been done in order to improve the performance and increase the efficiency of LiB.

In this study, comprehensive analysis of LiB anode degradation products was conducted using IC coupled with HRMS.

Methods

Sample preparation

The four LiB anode samples were sonicated and rinsed in deionized (DI) water. Extracts were filtered through Whatman[®] PP 0.45 µm filters.

Ion exchange chromatography

The ionic separations were carried out on Thermo Scientific[™] Dionex[™] ICS-2100 IC System[™] using Thermo Scientific[™] Dionex[™] IonPac[™] AG11, AS11 (2 mm) column.

Eluent	KOH from 1 to 85 mM in 45 min with gradient
Eluent source	Thermo Scientific [™] Dionex [™] EGC 500 KOH Cartridge, Thermo Scientific [™] Dionex [™] AERS [™] 500 (2 mm) Suppressor [®]

Mass spectrometry

The MS analyses were carried out on Thermo Scientific[™] Q Exactive[™] Hybrid Quadrupole Orbitrap[™] Mass Spectrometer using electrospray ionization in negative mode.

High resolution full-scan MS and top 3 data-dependent MS/MS data were collected at resolving power of 70,000 and 35,000 at FWHM m/z 200 respectively. Stepped HCD normalized collision energy (NCE): 30, 45, 60.

Results and discussion

The anode samples were separated by the ICS-2100 system based on conductivity, and ions were eluted from the ion-exchange column based on their valences. The eluent was introduced to a

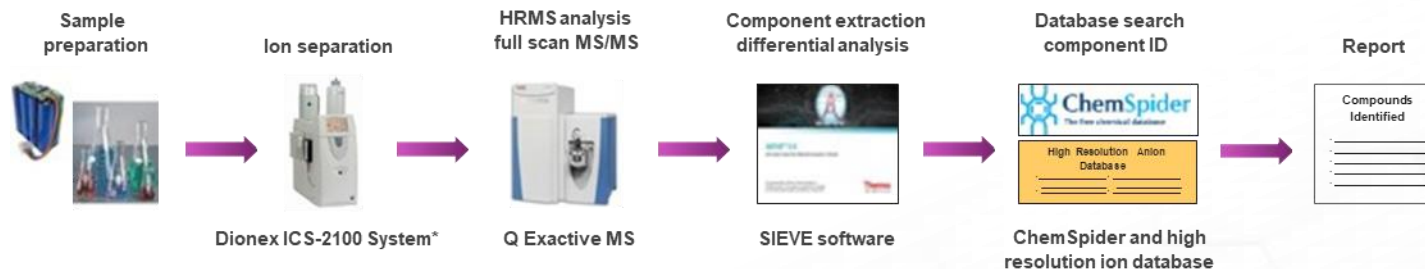
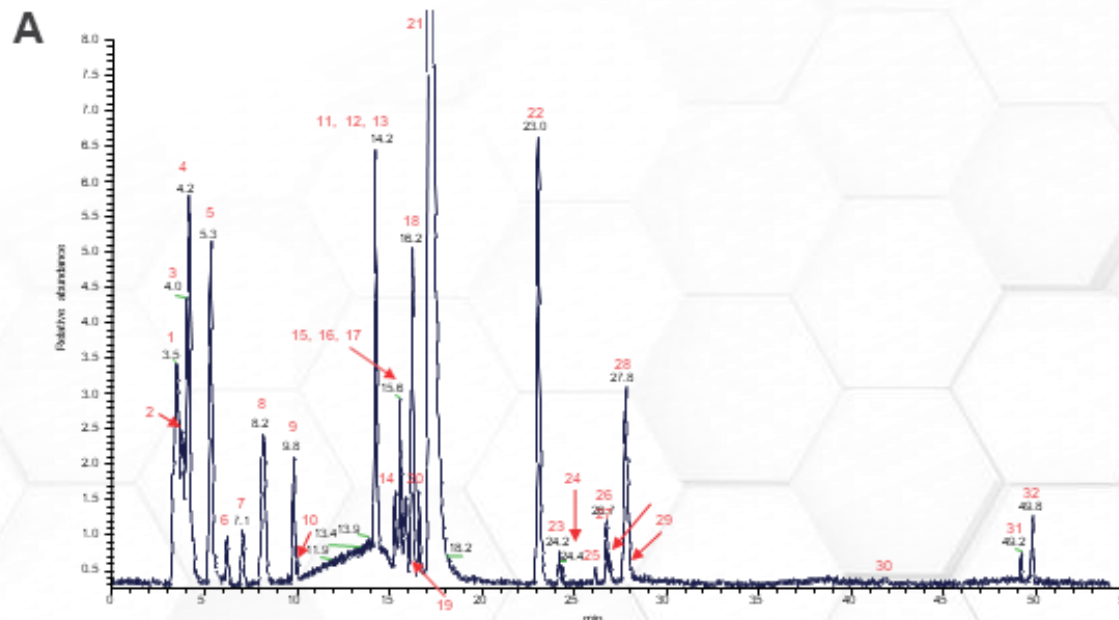


Figure 1. Ion exchange chromatography and high resolution mass spectrometry workflow for lithium-ion battery anode impurity analysis

¹ or equivalent Thermo Scientific[™] Dionex[™] Integris[™] HPLC System

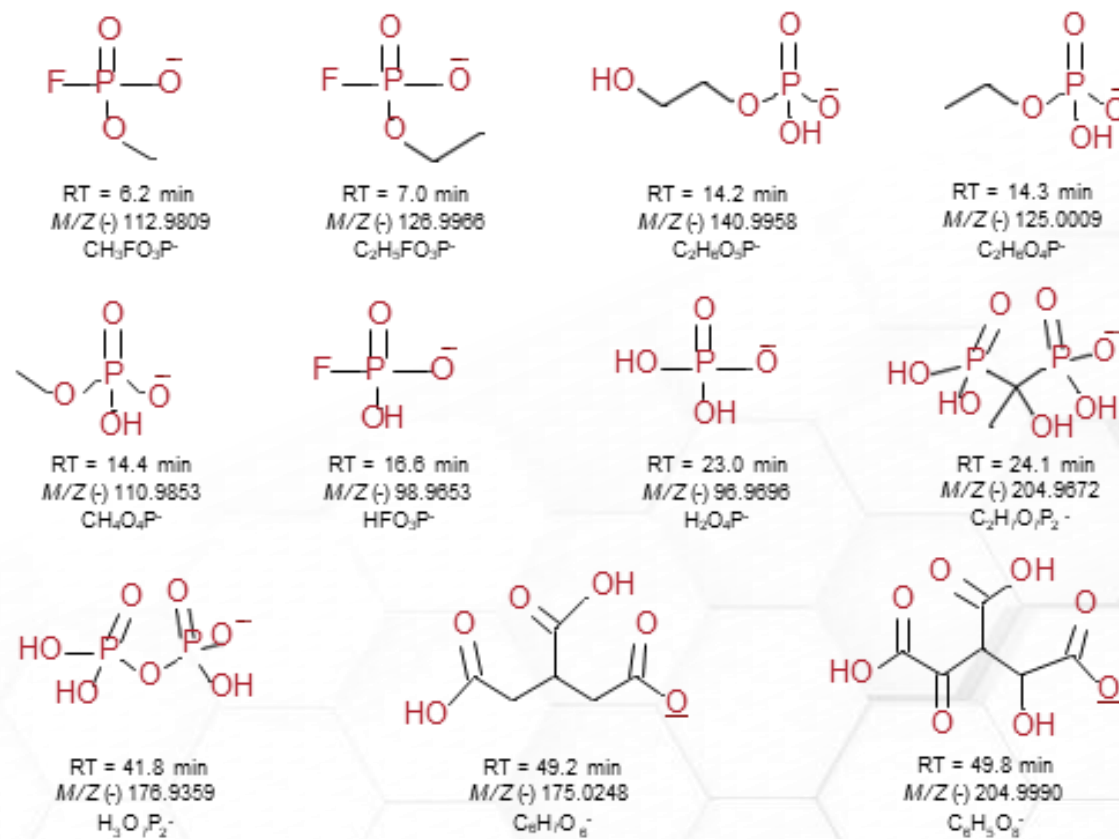
thermo scientific



Li-Ion baterie – degradace elektrolytu – identifikace sloučenin

Components identified in cycle aged exhibited 20% loss in capacity—Sample 3					
Peak #	RT (min)	m/z	Formula (-)	Delta ppm	Name (based on MS results)*
1	3.2 -3.6	125.0009	C ₂ H ₃ O ₂ P	0	Phosphate esters
		155.0116	C ₂ H ₃ O ₂ P	0.6	
		169.0272	C ₂ H ₃ O ₂ P	0.6	
		185.0222	C ₂ H ₃ O ₂ P	0.6	
2	3.8	139.0168	C ₂ H ₃ O ₂ P	0.4	Phosphonic acid
3	4.0	89.0244	C ₂ H ₃ O ₂	0.1	
4	4.2	75.0088	C ₂ H ₃ O ₂	-0.2	Methyl carbonate
5	5.3	139.0071	C ₂ H ₃ O ₂ S	0.4	Propyl sulfate
6	6.2	112.9810	CH ₃ O ₂ FP	0.3	Methyl phosphorofluoridate
7	7.1	126.9968	C ₂ H ₃ O ₂ FP	0.1	Ethyl phosphorofluoridate
8	8.2	123.0122	C ₂ H ₃ O ₂ S	0.3	Propyl sulfonate
9	9.8	140.9884	C ₂ H ₃ O ₂ S	0.3	2-hydroxyethyl sulfate
10	10.0	155.0020	C ₂ H ₃ O ₂ S	-0.3	
11	14.2	140.9958	C ₂ H ₃ O ₂ P	0.1	2-hydroxyethyl hydrogen phosphate
12	14.3	125.0009	C ₂ H ₃ O ₂ P	-0.1	ethyl hydrogen phosphate
13	14.4	110.9853	CH ₃ O ₂ P	-0.2	methyl hydrogenphosphate
14	15.3	131.0350	C ₂ H ₃ O ₂	0	3-carboxy-2-methylpropanoate
15	15.6	117.0193	C ₂ H ₃ O ₂	0.2	methyl malonate
16	15.7	133.0143	C ₂ H ₃ O ₂	0.2	3-carboxy-3-hydroxypropanoate
17	15.9	117.0194	C ₂ H ₃ O ₂	0.2	Succinate
18	16.2	103.0037	C ₂ H ₃ O ₂	0.3	2-carboxyacetate
19	16.6	98.9653	HO ₂ FP	0	hydrogen phosphorofluoridate
20	17.1	118.9988	C ₂ H ₃ O ₂		
21	17.2	96.9601	HO ₂ S	-0.2	hydrogen sulfate
22	23.0	96.9696	H ₂ O ₂ P	-0.5	dihydrogen phosphate
23	24.2	204.9674	C ₂ H ₃ O ₂ P ₂	0.7	hydrogen (1-hydroxy-1-phosphono-ethyl)-phosphonate
24	24.4	190.9517	CH ₃ O ₂ P ₂	1.1	Methyl trihydrogen diphosphate
25	26.1	131.0349	C ₂ H ₃ O ₂	-0.4	
26	26.7	175.0249	C ₂ H ₃ O ₂	0.3	
27	26.9	147.0299	C ₂ H ₃ O ₂	0.3	4-carboxy-3-hydroxybutanoate
28	27.8	161.0092	C ₂ H ₃ O ₂	0.1	Ethanedicarboxylate
29	27.9	103.0037	C ₂ H ₃ O ₂	0	
30	41.7	176.9360	H ₂ O ₂ P ₂	0.3	Trihydrogen diphosphate
31	49.2	175.0249	C ₂ H ₃ O ₂	0.3	Tricarballic acid
32	49.8	204.9312	C ₂ H ₃ O ₂	0.1	

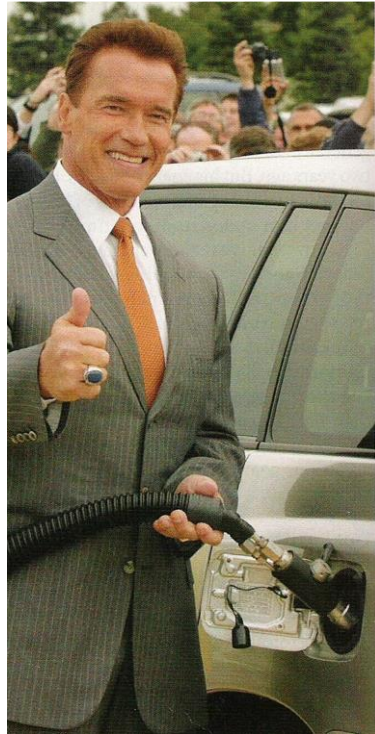
C



VODÍK



ZÁZRAK



KATASTROFA

NEBO



Proč vodík?

- Přejchod na bezemisní ekonomiku
- Nejrozšířenější prvek
- Dlouholeté využívání – vzducholodě, raketové palivo (Apollo), palivové články (ponorky, sondy), složka svítiplynu
- Palivo, ale také úložiště energie („přečerpávací elektrárna“) – vysoká hmotnostní energetická hustota

Kritické body

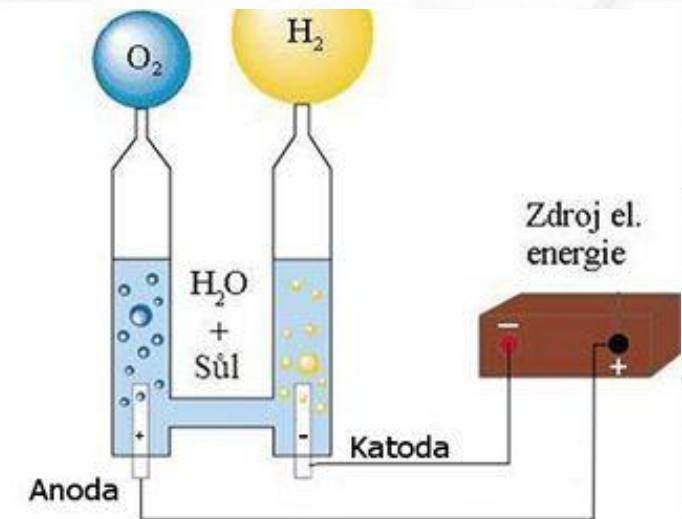
- Skladování
- Bezpečnost
- Čistota
- Cena palivového článku

Výroba vodíku a jeho „barvy“

- 96% z fosilních paliv, zejména parní reforming zemního plynu
- 4% elektrolýzou



- Parní reforming – **šedý vodík**
- Parní reforming s CCS (Carbon Capture Storage) – **modrý vodík**
- Vedlejší produkt z výroby chloru – **bílý vodík**
- Elektrolýza elektřinou z obnovitelných zdrojů – **zelený vodík**



Vodík jako palivo a jeho analýza



- ČSN ISO 14687 - Kvalita vodíkového paliva
- ČSN ISO 21081 - Analýza vodíkových směsí
- ČSN 65 4435 - Technický stlačený plynný vodík

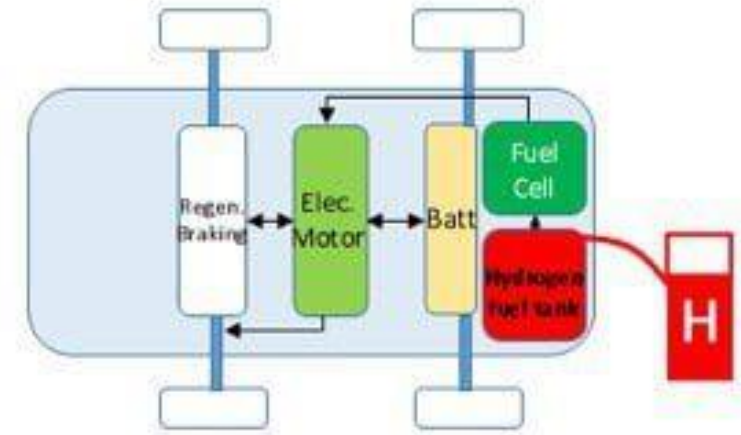
Constituent	Chemical Formula	Limits	Laboratory Test Methods to Consider and Under Development ^e	Minimum Analytical Detection Limit
Hydrogen fuel index	H ₂	> 99.97%		
Total allowable non-hydrogen, non-helium, non-particulate constituents listed below		100		
Acceptable limit of each individual constituent				
Water ^a	H ₂ O	5	ASTM D7653-10, ASTM D7649-10	0.12
Total hydrocarbons ^b (C ₁ basis)		2	ASTM D7675-11	0.1
Oxygen	O ₂	5	ASTM D7649-10	1
Helium		300	ASTM D1945-03	100
Nitrogen, Argon	N ₂ , Ar	100	ASTM D7649-10	5
Carbon dioxide	CO ₂	2	ASTM D7649-10, ASTM D7653-10	0.1
Carbon monoxide	CO	0.2	ASTM D7653-10	0.01
Total sulfur ^c		0.004	ASTM D7652-11	0.00002
Formaldehyde	HCHO	0.01	ASTM D7653-10	0.01
Formic acid	HCOOH	0.2	ASTM D7550-09, ASTM D7653-10	0.02
Ammonia	NH ₃	0.1	ASTM D7653-10	0.02
Total halogenates ^d		0.05	(Work Item 23815)	0.01
Particulate Concentration		1 mg/kg	ASTM D7650-10, ASTM D7651-10	0.005 mg/kg

Vodík jako palivo a jeho analýza

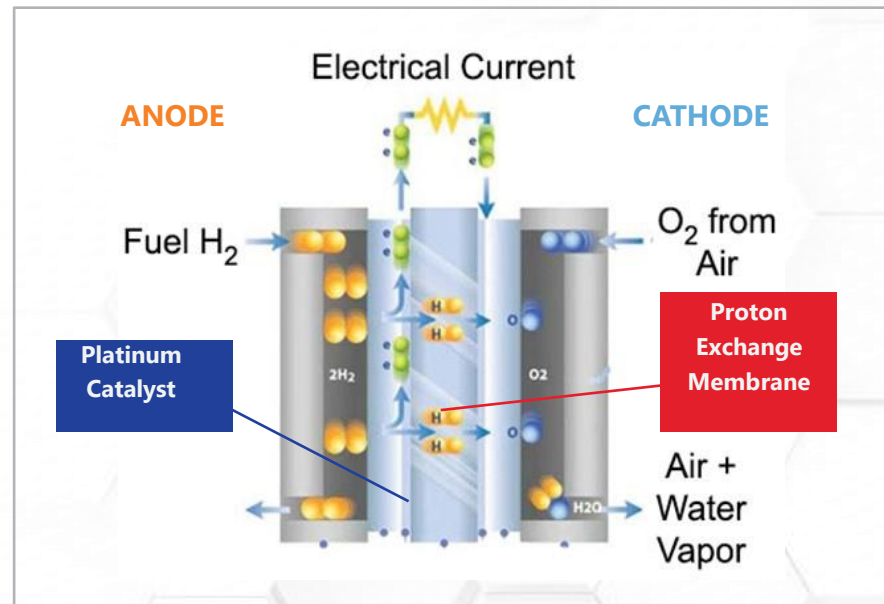
- „Auta na vodík“ - Fuel Cell Electric Vehicles (FCEVs)

Nádrž H₂ - proton exchange membrane (PEM) – nabíjení

baterie - elektromotor

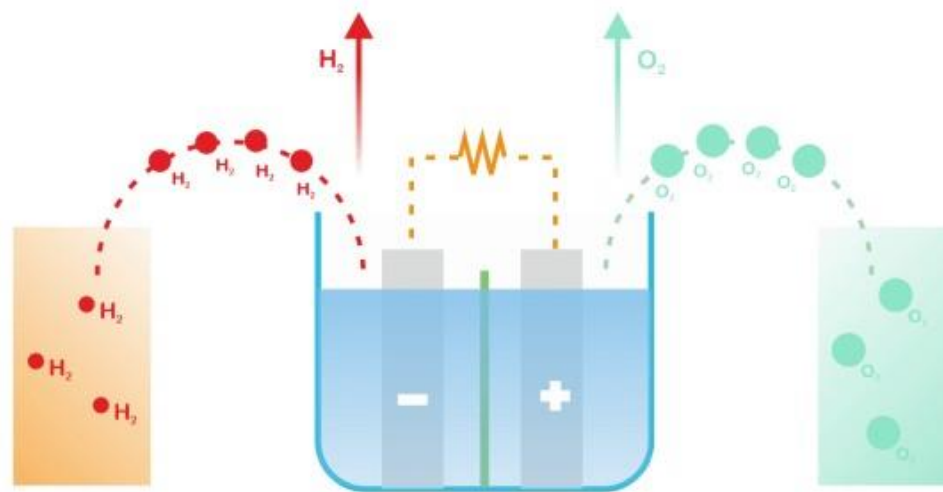


- **PEM** velice citlivý na kvalitu vodíku



Vodík jako palivo a jeho analýza

- Parní reforming – šedý vodík
- Parní reforming s CCS (Carbon Capture Storage) – **modrý vodík**
- Vedlejší produkt z výroby chloru – **bílý vodík**
- **Elektrolýza** elektřinou z obnovitelných zdrojů – **zelený vodík** – **VELICE ČISTÝ PRODUKT – H₂**



Vodík jako palivo a jeho analýza

Constituent	Chemical Formula	Limits	Laboratory Test Methods to Consider and Under Development*	Minimum Analytical Detection Limit
Hydrogen fuel index	H ₂	> 99.97%		
Total allowable non-hydrogen, non-helium, non-particulate constituents listed below		100		
Acceptable limit of each individual constituent				
Water ^a	H ₂ O	5	ASTM D7653-10, ASTM D7649-10	0.12
Total hydrocarbons ^b (C ₁ basis)		2	ASTM D7675-11	0.1
Oxygen	O ₂	5	ASTM D7649-10	1
Helium		300	ASTM D1945-03	100
Nitrogen, Argon	N ₂ , Ar	100	ASTM D7649-10	5
Carbon dioxide	CO ₂	2	ASTM D7649-10, ASTM D7653-10	0.1
Carbon monoxide	CO	0.2	ASTM D7653-10	0.01
Total sulfur ^c		0.004	ASTM D7652-11	0.00002
Formaldehyde	HCHO	0.01	ASTM D7653-10	0.01
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Total halogenates ^d		0.05	(Work Item 23815)	0.01
Particulate Concentration		1 mg/kg	ASTM D7650-10, ASTM D7651-10	0.005 mg/kg

Vodík jako palivo a jeho analýza

Water - chilled mirror hygrometer (dew point meter); quartz crystal microbalance; CRDS; Capacitance, Continuous wave CRDS; **GC**-MS; GC-MS with jet pulse injection; FTIR

THC – **GC**-FID; Methanizer GC-FID; GC-MS with pre-concentrator; FTIR

Oxygen – Electrochemical sensor; **GC**-MS with jet pulse injection; GC-TDC; GC-PDHID; Continuous wave CRDS

Helium – **GC**-TCD

Nitrogen – **GC**-TCD; GC-PDHID; GC-MS with jet pulse injection

Argon - **GC**-TCD; GC-PDHID; GC-MS with jet pulse injection

Carbon dioxide - Methanizer **GC**-FID; GC-PDHID; GC-MS with jet pulse injection; FTIR; Continuous wave CRDS

Carbon monoxide - **GC**-PDHID; Methanizer GC-FID; FTIR; Continuous wave CRDS

Total sulphur – **GC**-SCD with pre-concentrator; GC-FPD with pre-concentrator, GC-SCD without pre-concentrator

Formaldehyde - **GC**-MS with pre-concentrator; GC-MS without pre-concentrator; Continuous wave CRDS

Formic acid – FTIR; IC with impinger sampling device; **GC**-MS

Ammonia – **GC**-MS; FTIR; IC; IC with impinger sampling device; Continuous wave CRDS

Total halogenates - IC with impinger sampling device; **GC**-MS with pre-concentrator

Vodík jako palivo a jeho analýza

Celková – různými metodami, popř. ve více různých laboratořích - analýza všech kontaminantů s dostatečnou citlivostí

Částečná – analýza části kontaminantů, mnohdy s nižší citlivostí

CDRS – H₂O, CO₂, CO, CH₄, NH₃, CH₂O, O₂ - používá se v J. Koreji u vodíkových stanic

GC-FID+TCD+methanizer – THC, O₂, He, N₂, Ar, CO₂, CO

GC-TCD + FTIR - O₂, He, N₂, Ar, H₂O, THC, CO, CO₂, CH₂O, HCOOH, NH₃

CITLIVOST A DETEKČNÍ LIMITY!!!

Anebo...

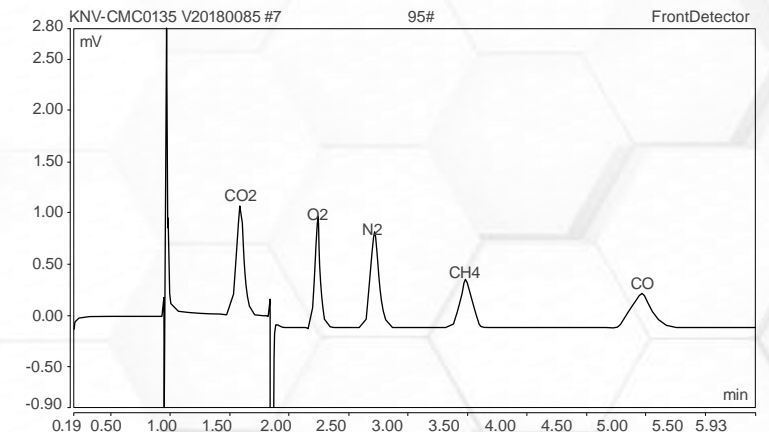


Figure 1. Representative chromatogram of a Permanent Gas Standard at 500 ppm using TCD channel with Helium carrier gas

KOMPLEXNÍ ŘEŠENÍ SPOLEČNOSTI G.A.S.

Jeden přístroj s mnoha moduly, instalace, spuštění, měření, podpora, jednotlivé moduly od výrobce THERMO SCIENTIFIC



Hydrogen purity analyser

- Green hydrogen testing
- ISO 21087
- PEM fuel cell applications and risk assessments

Impurity	Limit 21087 (umol/mol)	GAS GC method	Detection range
Total hydrocarbons	2	MS-AEI	0.1-1000
Oxygen	5	PDD	0.02-1000
Helium	300	TCD	50-10000
Nitrogen	100	PDD	0.02-1000
Argon	100	PDD	0.02-1000
Carbon dioxide	2	Methaniser-FID	0.05-1000
Carbon monoxide	0.2	Methaniser-FID	0.05-1000
Total sulphur components	0.004	MS-AEI	0.0001-100 (per comp.)
Formaldehyde	0.01	MS-AEI	0.005-100
Ammonia	0.1	MS-AEI	0.1-100
Halogenated components	0.05	MS-AEI	0.001-100



Get ready for tomorrow's analytics

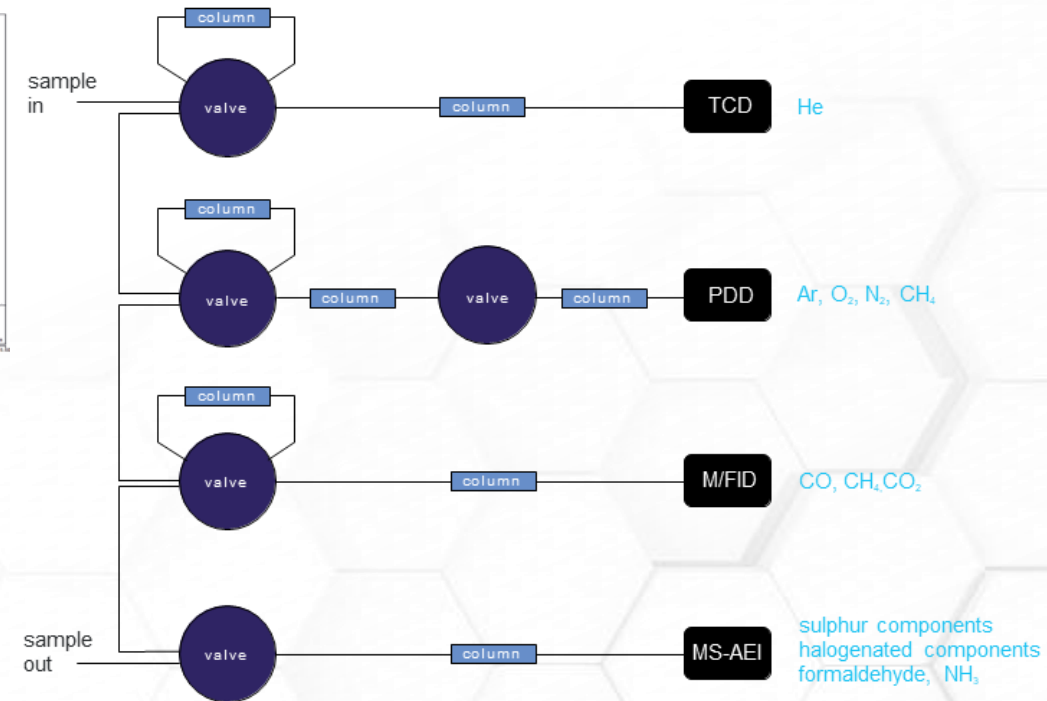
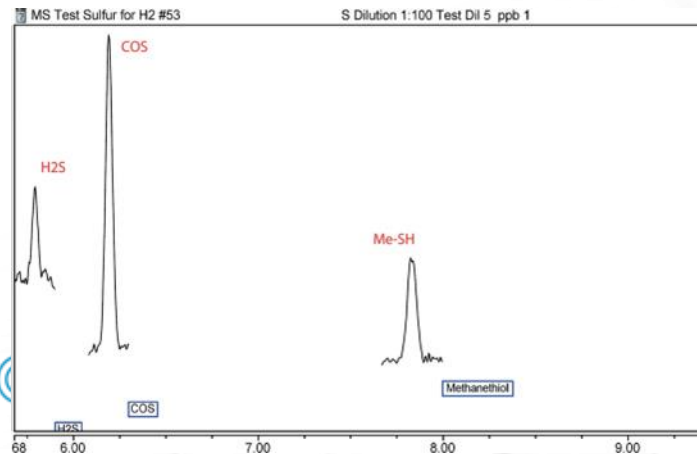
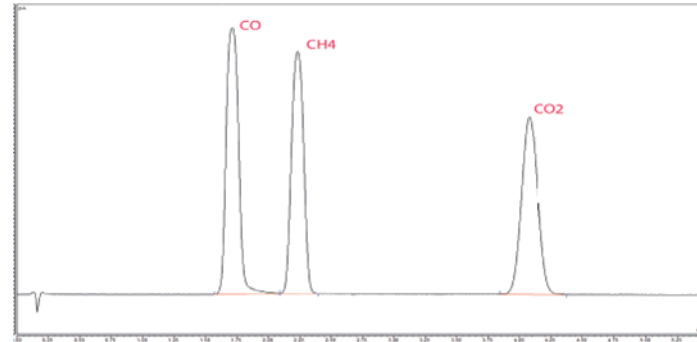
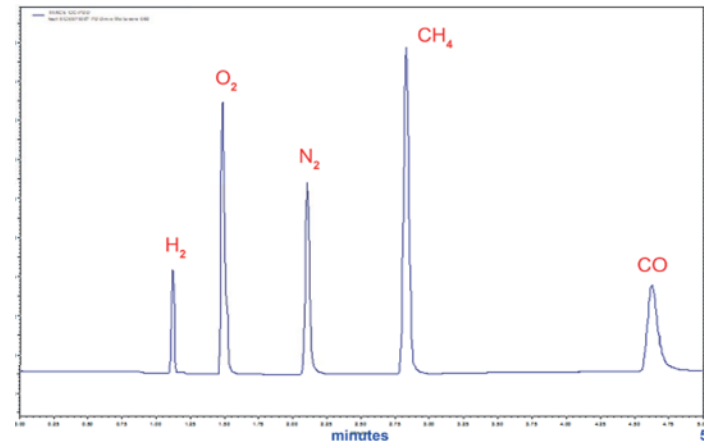
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KOMPLEXNÍ ŘEŠENÍ SPOLEČNOSTI G.A.S.

Jeden přístroj, tři moduly. Instalace, spuštění, měření, podpora.

Analýza téměř všech analytů a s dostatečnou citlivostí.



Analýza alternativních zdrojů energie je možná i ve Vaší laboratoři!!!



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